



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/30      ISSUE DATE      09.12.11  
DUE DATE      17.12.11

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 17.10.2011 to 23.10.2011. (Week No.30/F.Y. 2011-12)**

Sir,

Please find herewith with the Statement of UI charges for the Week-30/FY-2011-12 covering the period 17.10.2011 to 23.10.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the letter no F.7(190)/AS/DERC/2010-11/3415 dated 14.10.11 issued by DERC ,50% panalty payable by the defaulting Discom in case of over drawal by individual discom below 49.5 Hzs, provided there is no over drawal for Delhi as a whole during the period 14.10.11 to 27.10.11. This UI Account is prepared accordingly from 14.10.11.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

GT No 01 & 02 of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10 & 17:15 Hrs on 09.02.11 respectively & STG No -01 Synchronised at 12.43 Hrs on 03.10.11 . As per decision taken in the meeting held on 19.08.10,08.09.10 &11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & futher communication vide. letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.5% as decided in the meeting held on 04.06.08 in SLDC.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 17.10.2011 to 23.10.2011(week No. 30/ FY 11-12)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
17.10.2011 to 23.10.2011(Week 30/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
17	51.850529	45.096305	-6.754224	-293.16504	-274.50800	20.41488	0.64661	-272.10355
18	53.423390	44.545539	-8.877851	-349.13757	-337.37073	29.14292	0.00000	-319.99465
19	54.866316	46.579670	-8.286646	-397.02829	-381.67649	39.41596	0.00000	-357.61233
20	53.703443	44.732406	-8.971037	-424.94072	-391.81203	56.71346	0.00000	-368.22726
21	54.483894	45.202154	-9.28174	-357.92722	-359.45981	30.25384	0.00000	-327.67338
22	56.759419	41.694988	-15.064431	-463.47625	-477.59389	14.24123	0.00000	-449.23502
23	51.785592	40.412993	-11.372599	-328.90317	-347.85889	7.11708	0.00000	-321.78609
	376.872583	308.264055	-68.608528	-2614.57826	-2570.27984	197.29937	0.64661	-2416.63228

*Handwritten signature*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.010.2011 to 23.10.2011(week No. 30/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	4.02577	0.00000	0.05854	-3.77275	-3.36884	0.59838	0.00000	-3.17437
2	RPH	0.00000	8.58358	-5.81779	35.25999	1.33311	-1.43268	0.06782	33.89513
3	G.T.STN.	14.14390	0.00000	0.19633	-13.17264	-13.94757	0.00000	0.04428	-13.12836
	IPGCL	18.16967	8.58358	-5.56292	18.31459	-15.98330	-0.83429	0.11210	17.59241
4	PRAGATI GT	21.57408	0.00000	0.27808	-20.20654	-21.29600	0.00000	0.00000	-20.20654
5	BAWANA	577.32494	0.00000	0.00000	-577.32494	-577.32494	0.00000	0.00000	-577.32494
	PPCL	598.89902	0.00000	0.27808	-597.53148	-598.62095	0.00000	0.00000	-597.53148
6	BTPS	4.39450	0.00000	12.16492	15.50082	9.69981	1.92939	0.13855	17.56876
7	BYPL	443.20758	0.00000	1.64328	-423.20221	-412.70934	28.85496	1.07646	-393.27080
8	BRPL	102.08536	0.00000	16.04421	-30.50696	-83.36771	2.67344	4.44520	-23.38832
9	NDPL	1091.95986	0.00000	14.13657	-1026.04896	-959.79362	118.02966	0.16269	-907.85661
10	NDMC	390.65993	0.00000	4.95057	-368.07010	-349.36432	36.34504	0.15111	-331.57395
11	MES	9.52468	0.00000	1.89148	-5.08798	-6.49286	1.14035	0.06585	-3.88178
	<b>TOTAL</b>	<b>2658.90060</b>	<b>8.58358</b>	<b>45.54620</b>	<b>-2416.63228</b>	<b>-2416.63228</b>	<b>188.13854</b>	<b>6.15195</b>	<b>-2222.34178</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.010.2011 to 23.10.2011(week No. 30/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

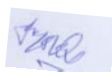
FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.17437	0.00000	-3.17437
2	RPH	0.00000	33.89513	33.89513
3	G.T.STN.	13.12836	0.00000	-13.12836
	IPGCL	16.30273	33.89513	17.59241
4	PRAGATI GT	20.20654	0.00000	-20.20654
5	Bawana	577.32494	0.00000	-577.32494
	PPCL	597.53148	0.00000	-597.53148
6	BTPS	0.00000	17.56876	17.56876
7	BYPL	393.27080	0.00000	-393.27080
8	BRPL	23.38832	0.00000	-23.38832
9	NDPL	907.85661	0.00000	-907.85661
10	NDMC	331.57395	0.00000	-331.57395
11	MES	3.88178	0.00000	-3.88178
12	Regional UI NRPC	0.00000	2416.63228	2416.63228
13	Pool balance due to additional UI	6.15195	0.00000	-6.15195
14	Pool balance due to capping of Generator & U/D Discom	188.13854	0.00000	-188.13854
	<b>TOTAL</b>	<b>2468.09618</b>	<b>2468.09618</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.010.2011 to 23.10.2011(week No. 30/ FY 11-12

Avg Trans. Loss in the STU during the period of A/c	1.31
(i) Actual drawal from the grid in MUs	308.264055
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	12.571862
(b) GT	30.161204
(c) Pargati	50.862672
(d) BTPS	44.409900
(e) Bawana	14.376217
Total	152.381855
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	460.645910
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	131.664500
(b) BRPL	183.208718
(c) BYPL	111.073376
(d) NDMC	25.292344
(e) MES	3.315375
(f) IP	0.072965
Total	454.627278
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.018632
(vi) Trans. Loss((v)*100/(iii)) in %	1.31

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.10.2011 to 23.10.2011(week No. 30/ FY 11-12)

A) UI FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	20.999171	19.193536	-1.805636	-74.068850	-77.52415	5.24094	0.16269	-72.12053
18-Oct-11	24.052245	19.512232	-4.540014	-171.074639	-184.01189	20.59040	0.00000	-163.42149
19-Oct-11	23.557609	18.999888	-4.557721	-197.615272	-228.53686	43.26232	0.00000	-185.27454
20-Oct-11	22.288558	19.188253	-3.100305	-132.468772	-138.18958	26.05300	0.00000	-112.13658
21-Oct-11	22.025120	19.346483	-2.678637	-107.209052	-105.90257	13.32249	0.00000	-92.58008
22-Oct-11	22.345623	17.839143	-4.506480	-143.185513	-142.94716	4.72533	0.00000	-138.22183
23-Oct-11	22.258532	17.584966	-4.673566	-148.308098	-148.93675	4.83519	0.00000	-144.10156
<b>Total</b>	<b>157.526858</b>	<b>131.664500</b>	<b>-25.862358</b>	<b>-973.930196</b>	<b>-1026.04896</b>	<b>118.02966</b>	<b>0.16269</b>	<b>-907.85661</b>

B) UI FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	28.019879	27.266490	-0.753389	-29.50205	-29.42355	0.59923	0.60917	-28.21515
18-Oct-11	27.242972	26.766967	-0.476005	-15.05597	-14.97138	0.53808	0.78076	-13.65255
19-Oct-11	25.962620	26.180019	0.217399	13.22161	31.69395	0.00000	2.24027	33.93422
20-Oct-11	25.709692	26.458745	0.749053	36.64683	64.98307	0.06771	0.50796	65.55873
21-Oct-11	26.430516	26.622541	0.192025	8.07610	27.45115	0.43233	0.30704	28.19051
22-Oct-11	27.969149	25.614151	-2.354998	-75.80025	-74.18989	0.96580	0.00000	-73.22409
23-Oct-11	25.527885	24.299804	-1.228081	-36.99819	-36.05030	0.07031	0.00000	-35.97999
<b>Total</b>	<b>186.862713</b>	<b>183.208718</b>	<b>-3.653995</b>	<b>-99.411920</b>	<b>-30.50696</b>	<b>2.67344</b>	<b>4.44520</b>	<b>-23.38832</b>

C) UI FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	18.585112	16.389729	-2.195383	-89.64288	-95.53440	8.09199	0.00000	-87.44241
18-Oct-11	17.617496	15.773417	-1.844079	-68.84390	-70.78238	4.88235	0.13854	-65.76148
19-Oct-11	17.921161	16.030744	-1.890417	-81.67056	-86.76086	9.77529	0.66324	-76.32233
20-Oct-11	16.616765	16.165800	-0.450965	-18.13757	-18.41586	2.98786	0.27467	-15.15333
21-Oct-11	16.812987	16.080460	-0.732527	-26.82166	-24.66959	1.25569	0.00000	-23.41390
22-Oct-11	18.026491	15.698787	-2.327704	-73.66364	-72.62648	1.48471	0.00000	-71.14177
23-Oct-11	16.793286	14.934439	-1.858847	-55.57240	-54.41265	0.37706	0.00000	-54.03558
<b>Total</b>	<b>122.373296</b>	<b>111.073376</b>	<b>-11.299920</b>	<b>-414.352619</b>	<b>-423.20221</b>	<b>28.85496</b>	<b>1.07646</b>	<b>-393.27080</b>

**DELHI TRANSCO LTD.**  
 State Load Despatch Centre  
 UI Account for the period 17.10.2011 to 23.10.2011(week No. 30/ FY 11-12)

D) UI FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	5.517286	3.928542	-1.588744	-61.62098	-66.68891	6.60400	0.13561	-59.94930
18-Oct-11	5.140020	3.858708	-1.281312	-47.65849	-51.60559	6.09341	0.00501	-45.50717
19-Oct-11	5.251187	3.893608	-1.357579	-58.75584	-62.67944	7.30822	0.01048	-55.36074
20-Oct-11	4.892486	3.848282	-1.044204	-44.28962	-46.01659	8.49752	0.00000	-37.51907
21-Oct-11	4.945856	3.793592	-1.152264	-41.97866	-40.73284	4.38086	0.00000	-36.35198
22-Oct-11	4.649015	3.211492	-1.437523	-44.96390	-44.97671	1.57457	0.00000	-43.40214
23-Oct-11	4.534496	2.758121	-1.776375	-55.04741	-55.37002	1.88648	0.00000	-53.48355
<b>Total</b>	<b>34.930346</b>	<b>25.292344</b>	<b>-9.638002</b>	<b>-354.314889</b>	<b>-368.07010</b>	<b>36.34504</b>	<b>0.15111</b>	<b>-331.57395</b>

E) UI FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	0.642521	0.517687	-0.124834	-4.81148	-5.09598	0.40188	0.00000	-4.69411
18-Oct-11	0.591838	0.503560	-0.088278	-3.40784	-3.74155	0.48933	0.00000	-3.25222
19-Oct-11	0.523901	0.471080	-0.052821	-2.03916	-2.16438	0.24209	0.03150	-1.89078
20-Oct-11	0.457945	0.490707	0.032762	1.58068	2.80808	0.00000	0.03435	2.84243
21-Oct-11	0.460678	0.484418	0.023740	1.07867	3.87351	0.00009	0.00000	3.87360
22-Oct-11	0.446617	0.431828	-0.014789	-0.44451	-0.43453	0.00511	0.00000	-0.42943
23-Oct-11	0.425710	0.416095	-0.009615	-0.34069	-0.33313	0.00185	0.00000	-0.33128
<b>Total</b>	<b>3.549210</b>	<b>3.315375</b>	<b>-0.233835</b>	<b>-8.384334</b>	<b>-5.08798</b>	<b>1.14035</b>	<b>0.06585</b>	<b>-3.88178</b>

F) UI FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	0.024000	0.010312	-0.013688	-0.52226	-0.60904	0.10081	0.00000	-0.50823
18-Oct-11	0.024000	0.010518	-0.013482	-0.49561	-0.54708	0.07422	0.00000	-0.47286
19-Oct-11	0.024000	0.010645	-0.013355	-0.54959	-0.68246	0.16972	0.00000	-0.51274
20-Oct-11	0.024000	0.010537	-0.013463	-0.52794	-0.58373	0.14167	0.00000	-0.44206
21-Oct-11	0.024000	0.010599	-0.013401	-0.47205	-0.47750	0.07141	0.00000	-0.40609
22-Oct-11	0.024000	0.010115	-0.013885	-0.43665	-0.44451	0.02330	0.00000	-0.42122
23-Oct-11	0.024000	0.010236	-0.013764	-0.42327	-0.42843	0.01726	0.00000	-0.41117
<b>Total</b>	<b>0.168000</b>	<b>0.072965</b>	<b>-0.095035</b>	<b>-3.427383</b>	<b>-3.77275</b>	<b>0.59838</b>	<b>0.00000</b>	<b>-3.17437</b>



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.10.2011 to 23.10.2011(week No. 30/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	4.246798	4.310215	0.063418	-2.85998	-2.79558	0.00000	0.00000	-2.79558
18-Oct-11	4.374628	4.473014	0.098387	-2.57576	-2.47291	0.00000	0.00000	-2.47291
19-Oct-11	4.278388	4.387427	0.109040	-3.25064	-3.08410	0.00000	0.01460	-3.06951
20-Oct-11	4.279393	4.327452	0.048060	-2.80135	-2.44205	0.00000	0.02968	-2.41236
21-Oct-11	3.791629	3.847950	0.056321	-2.16260	-1.90012	0.00000	0.00000	-1.90012
22-Oct-11	4.381000	4.396202	0.015202	-0.35188	-0.34007	0.00000	0.00000	-0.34007
23-Oct-11	4.408500	4.418944	0.010444	-0.14170	-0.13781	0.00000	0.00000	-0.13781
Total	29.760334	30.161204	0.400870	-14.143899	-13.17264	0.00000	0.04428	-13.12836

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	2.453750	2.340089	-0.113661	3.98140	10.83524	-0.31769	0.00294	10.52049
18-Oct-11	2.443500	2.429069	-0.014431	0.56739	14.65858	-0.15241	0.00000	14.50617
19-Oct-11	1.845750	1.829023	-0.016727	1.17609	3.83568	-0.42402	0.03793	3.44959
20-Oct-11	1.243250	1.212023	-0.031227	1.18334	2.93339	-0.46788	0.02611	2.49162
21-Oct-11	1.169500	1.166894	-0.002606	0.31355	1.35267	-0.06310	0.00085	1.29041
22-Oct-11	1.198000	1.214300	0.016300	-0.45189	-0.48462	0.04956	0.00000	-0.43507
23-Oct-11	2.233000	2.212464	-0.020536	0.38103	2.12905	-0.05714	0.00000	2.07191
Total	12.586750	12.403862	-0.182888	7.150900	35.25999	-1.43268	0.06782	33.89513

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	7.19906	7.27055	0.071498	-3.33394	-3.25887	0.00000	0.00000	-3.25887
18-Oct-11	7.22573	7.28845	0.062724	-2.66464	-2.55825	0.00000	0.00000	-2.55825
19-Oct-11	7.13131	7.22489	0.093583	-5.47443	-5.19396	0.00000	0.00000	-5.19396
20-Oct-11	7.16483	7.24028	0.075453	-3.80538	-3.31730	0.00000	0.00000	-3.31730
21-Oct-11	7.23074	7.29031	0.059567	-2.46567	-2.16641	0.00000	0.00000	-2.16641
22-Oct-11	7.20400	7.27572	0.071720	-2.14499	-2.07301	0.00000	0.00000	-2.07301
23-Oct-11	7.21600	7.27247	0.056468	-1.68502	-1.63874	0.00000	0.00000	-1.63874
Total	50.371659	50.862672	0.491013	-21.574081	-20.20654	0.00000	0.00000	-20.20654

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 17.10.2011 to 23.10.2011(week No. 30/ FY 11-12)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	9.172500	9.242136	0.069636	-2.34439	-2.83949	0.56050	0.00000	-2.27899
18-Oct-11	8.447500	8.574144	0.126644	-3.83743	-4.45223	0.79997	0.02445	-3.62780
19-Oct-11	6.351250	6.372240	0.020990	0.01385	0.52016	-0.20314	0.08681	0.40382
20-Oct-11	4.800000	4.811148	0.011148	-0.44408	-1.14151	0.86538	0.02370	-0.25243
21-Oct-11	5.186250	5.148372	-0.037878	0.54647	0.98785	0.27141	0.00359	1.26285
22-Oct-11	5.223750	5.167920	-0.055830	1.97229	13.98199	-0.25507	0.00000	13.72692
23-Oct-11	5.145000	5.093940	-0.051060	1.62817	8.44406	-0.10967	0.00000	8.33439
<b>Total</b>	<b>44.326250</b>	<b>44.409900</b>	<b>0.083650</b>	<b>-2.465110</b>	<b>15.50082</b>	<b>1.92939</b>	<b>0.13855</b>	<b>17.56876</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Oct-11	0.00000	-0.01680	-0.016800	0.83120	0.83120	0.00000	0.00000	0.83120
18-Oct-11	0.00000	-0.01222	-0.012218	0.49003	0.49003	0.00000	0.00000	0.49003
19-Oct-11	0.00000	0.09338	0.093382	-4.56006	-4.56006	0.00000	0.00000	-4.56006
20-Oct-11	0.00000	4.68327	4.683272	-228.84519	-228.84519	0.00000	0.00000	-228.84519
21-Oct-11	0.00000	4.52607	4.526072	-185.48952	-185.48952	0.00000	0.00000	-185.48952
22-Oct-11	0.00000	3.78633	3.786327	-124.70003	-124.70003	0.00000	0.00000	-124.70003
23-Oct-11	0.00000	1.31618	1.316182	-35.05137	-35.05137	0.00000	0.00000	-35.05137
<b>Total</b>	<b>0.000000</b>	<b>14.376217</b>	<b>14.376217</b>	<b>-577.324943</b>	<b>-577.32494</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-577.32494</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

